

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>19,130</b>	--	--	<b>38,636</b>	<b>40,819</b>	<b>10,505</b>	<b>2,251</b>	<b>105,719</b>	<b>1,120</b>	<b>0</b>	<b>94,491</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>11,095</b>	<b>-498</b>	<b>5,935</b>	<b>1,415</b>	<b>-181</b>	--	<b>7,403</b>	<b>2,960</b>	<b>782</b>	<b>6,621</b>	<b>35,454</b>
Pentanes Plus	1,122	-498	--	7	1,768	--	-151	1,490	524	536	3,275
Liquefied Petroleum Gases	9,973	--	5,935	1,408	-1,949	--	7,554	1,470	258	6,085	32,179
Ethane/Ethylene	4,611	--	--	13	-2,761	--	1,019	--	--	844	5,012
Propane/Propylene	3,485	--	3,422	1,011	221	--	3,700	--	86	4,353	17,313
Normal Butane/Butylene	1,107	--	2,557	311	-192	--	2,723	47	172	841	7,612
Isobutane/Isobutylene	770	--	-44	73	783	--	112	1,423	--	47	2,242
<b>Other Liquids</b>	--	<b>24,512</b>	--	<b>89</b>	<b>-10,134</b>	<b>-1,264</b>	<b>-199</b>	<b>14,500</b>	<b>62</b>	<b>-1,160</b>	<b>45,528</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24,513	--	48	-16,934	127	332	7,420	2	0	7,470
Hydrogen	--	--	--	--	--	531	--	531	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	24,513	--	20	-16,934	-429	330	6,840	--	0	7,431
Fuel Ethanol	--	24,513	--	--	-16,914	-541	334	6,724	--	0	7,315
Renewable Fuels Except Fuel Ethanol	--	--	--	20	-20	112	-4	116	--	0	116
Other Hydrocarbons	--	--	--	28	--	23	2	49	--	0	39
Unfinished Oils	--	--	--	21	554	--	-560	2,295	--	-1,160	13,159
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	20	6,246	-1,390	29	4,785	61	0	24,899
Reformulated	--	--	--	--	2,238	-838	378	1,022	--	0	5,668
Conventional	--	-1	--	20	4,008	-552	-349	3,763	61	0	19,231
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>4</b>	<b>123,599</b>	<b>931</b>	<b>18,136</b>	<b>1,932</b>	<b>1,459</b>	--	<b>1,139</b>	<b>142,003</b>	<b>84,482</b>
Finished Motor Gasoline	--	4	67,502	44	9,599	1,932	-1,393	--	102	80,372	25,301
Reformulated	--	--	11,198	--	--	875	--	--	--	12,073	--
Conventional	--	4	56,304	44	9,599	1,057	-1,393	--	102	68,299	25,301
Finished Aviation Gasoline	--	--	82	--	30	--	9	--	--	103	122
Kerosene-Type Jet Fuel	--	--	6,953	--	1,286	--	521	--	109	7,609	8,092
Kerosene	--	--	109	--	1	--	101	--	3	6	239
Distillate Fuel Oil	--	--	31,936	213	6,763	0	1,924	--	33	36,955	30,604
15 ppm sulfur and under <sup>6</sup>	--	--	30,013	183	5,464	-106	2,028	--	0	33,526	26,798
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	1,598	30	952	106	201	--	29	2,456	2,469
Greater than 500 ppm sulfur	--	--	325	--	347	--	-305	--	3	974	1,337
Residual Fuel Oil <sup>7</sup>	--	--	1,445	126	-287	--	1	--	37	1,246	1,498
Less than 0.31 percent sulfur	--	--	1	4	--	--	-81	--	NA	NA	52
0.31 to 1.00 percent sulfur	--	--	183	117	--	--	47	--	NA	NA	240
Greater than 1.00 percent sulfur	--	--	1,261	5	-287	--	35	--	NA	NA	1,206
Petrochemical Feedstocks	--	--	1,161	124	101	--	53	--	--	1,333	505
Naphtha for Petro. Feed. Use	--	--	849	82	80	--	34	--	--	977	383
Other Oils for Petro. Feed. Use	--	--	312	42	21	--	19	--	--	356	122
Special Naphthas	--	--	-29	40	53	--	22	--	0	42	129
Lubricants	--	--	189	197	570	--	-144	--	186	914	687
Waxes	--	--	51	7	--	--	-4	--	41	21	36
Petroleum Coke	--	--	4,636	34	--	--	-110	--	486	4,294	2,844
Marketable	--	--	3,196	34	--	--	-110	--	486	2,854	2,844
Catalyst	--	--	1,440	--	--	--	--	--	--	1,440	--
Asphalt and Road Oil	--	--	5,014	141	20	--	479	--	140	4,556	14,262
Still Gas	--	--	4,145	--	--	--	--	--	--	4,145	--
Miscellaneous Products	--	--	405	5	--	--	0	--	1	409	163
<b>Total</b>	<b>30,225</b>	<b>24,018</b>	<b>129,534</b>	<b>41,071</b>	<b>48,640</b>	<b>11,172</b>	<b>10,914</b>	<b>123,179</b>	<b>3,104</b>	<b>147,464</b>	<b>259,955</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."